

AND UPON HAVING READ the Receivership Order dated October 29, 2016 and June 30, 2020 (together the Receivership Order), the Report and the Affidavit of Service of Jennifer Gorrie, filed AND UPON HEARING the submissions from counsel for the Receiver and counsel for any other interested parties appearing at the hearing of this application, which occurred via WebEx Video Conference, D Y L Q J U H J D U G W R W K H & R X U W P A N D S I D R F H G X U

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

- 1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTION

- 2. The Transaction is hereby approved and execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for completion of the Transaction and conveyance of the Purchased Assets to the Purchaser (or its nominee).

VESTING OF PROPERTY

- 3. Subject only to approval by the Alberta Energy Regulator of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the and Gas Conservation Act (Alberta) and section 18 of the Pipeline Act (Alberta) upon delivery of a Certificate to the Purchaser (or its nominee) substantially in the form set out in Schedule "A" hereto (the Receiver's Closing Certificate), all of the ' H E W R U T V U L J K W W L W O H D Q G L Q W H U I N S C H E D U L E B D Q G W R hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and clear of and from any and all caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of reversion,

privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement charges, or other claims, whether contractual, statutory, financial, monetary or otherwise whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collective claims) including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the Receivership Order;
- (b) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta); and
- (d) those claims listed in Schedule C hereto (all of which are collectively referred to as the 'Encumbrances', which term shall not include the permitted encumbrances, caveats, interests, easements and restrictive covenants listed in Schedule D (Permitted Encumbrances))

and for greater certainty, this Court orders that all Claims including encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets

4. Upon delivery of the 5 H F H L Y H U ¶ V & O R A N D U P O N S I N G L E A C C E P T E D C O P Y O F this Order, together with any applicable registration fees governmental authorities including those referred to below in this paragraph F R O O H F O W E R N M E N T A L A u t h o r i t i e s are hereby authorized, requested and directed to accept delivery of such 5 H F H L Y H U ¶ V & O R A N D C e r t i f i e d C o p y o f t h i s O r d e r as though they were originals and to register such transfer interest authorizations, discharges and discharge statements of conveyances may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) \$ O E H U W D E N e q u i M i n i s t r y 3 ' V K D O O D a u t h o r i z e d, R e q u e s t e d a n d directed to forthwith:
 - (i) cancel and discharge those Claims including E X L O G H U V ¶ O L H Q V notices, assignments under section 426 (formerly section 177) of the Bank

Act (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Debtor in and to any of the Purchased Assets located in the Province of Alberta; and

(ii) transfer all Crown leases forming part of the Purchased Assets, if any, standing in the name of the Debtor, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;

(b) the Registrar of the Alberta Personal Property Registry (the “**PPR Registrar**”) shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Debtor in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.

5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Receiver’s Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by the Receiver of the Sale Agreement, other than any required approval by the Energy Regulator referenced in paragraph 3 above.
7. Upon delivery of the Receiver’s Closing Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar

notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L 7 and notwithstanding that the appeal period in respect of this Order has not elapsed the Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by the Receiver in its capacity as Receiver of the Debtor and not in its personal capacity.

8. For the purposes of determining the nature and priority of Claims, net proceeds from sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place of the Purchased Assets and after delivery of the net proceeds to the Receiver, all Claims including Permitted Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale (whether or not the sale was otherwise ordered by the Court), the Receiver shall not make any distributions to creditors of net proceeds from sale of the Purchased Assets without further order of this Court, provided however the Receiver may apply any part of such net proceeds to pay the Debtor's debts as set out in the Schedule to the Receivership Order.
9. Upon completion of the Transaction, the Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title

representing or evidencing any right, title, estate, or interest in the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

10. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without interference of or by the Debtor, or any person claiming by or through or against the Debtor.
11. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against the Receiver.
12. The Receiver is directed to file with the Court a copy of the 5 H F H L Y H U ¶ V & O R V L Q J & forthwith after delivery thereof to the Purchaser (or its nominee).
13. Pursuant to clause 7(3)(c) of the *Personal Information Protection and Electronic Documents Act* (Canada) and section 20(e) of the *Alberta Personal Information Protection Act*, the Receiver is authorized and permitted to disclose and transfer to the Purchaser (or its nominee) D O O K X P D Q U H V R X U F H V D Q G S D \ U R O O L Q I R U P D W W R W K H ' H E W R e s p e c t t h e P u r c h a s e r (o r i t s n o m i n e e) shall maintain and protect the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the privacy of such information) to which the Debtor was entitled

MISCELLANEOUS MATTERS

14. Notwithstanding:
 - (a) the pendency of these proceedings and a declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c. B, as amended W K H ³ w r e s p e c t o f t h e D e b t o r a n d a n y b a n k r u p t c y o r d e r i s s u e d p u r s u a n t t o a n y s u c h a p p l i c a t i o n s ;
 - (c) any assignment in bankruptcy made in respect of the Debtor; and
 - (d) the provisions of any federal or provincial statute:

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

15. The Receiver, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
16. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.
17. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or representing the application for this Order;
 - (iv) WKH 3XUFKDVHU RU WKH 3XUFKDVHU ¶ V VROLFLV
 - (b) PRVWLQJ D FRS \ RI WKL V 2UGHU RQ WKH 5HFHLYHU ¶
[https://relieffromdebt.ca/houston-oil-gas-ltd./](https://relieffromdebt.ca/houston-oil-gas-ltd/)

and service on any other person is hereby dispensed with.

18. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.



Justice of the Court of Queen's Bench of Alberta

Schedule "A"

Form of Receiver's Certificate

COURT FILE NUMBER 1901-14615

COURT & 2857 2) 48 ((1 6 % (1 &
ALBERTA

JUDICIAL CENTRE CALGARY

PLAINTIFF ORPHAN WELL ASSOCIATION

DEFENDANT HOUSTON OIL AND GAS LTD.

DOCUMENT **RECEIVER'S CERTIFICATE**



ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT Borden Ladner Gervais LLP
1900, 520^{3rd} Avenue S.W.
Calgary, AB T2P 0R3

Attention: Robyn Gurofsky
Telephone: (403) 232774
Email: RGurofsky@blg.com

RECITALS

- A. Pursuant to an Order of the Honourable Justice Eidsvik R I W K H & R X U W R I 4 X H H Q of Alberta, Judicial District of Calgary (the "Court") dated October 29, 2019, Hardie & Kelly Inc. (as now substituted with BDO Canada Limited pursuant to an Order of the Court dated June 30, 2020) was appointed as the receiver (the "Receiver") of the undertaking property and assets of Houston Oil and Gas Ltd. (the "Debtor").
- B. Pursuant to an Order of the Court dated September 3, 2020, the Court approved the agreement of purchase and sale made as of August 2020 (the "Sale Agreement") between the Receiver and Bonavista Energy Corporation (the "Purchaser") and provided for the vesting in the Purchaser R I W K H ' H E W R U T V U L J K W W L W O H D C Purchased Assets, which vesting is to be effective with respect to the Purchased Assets

upon the delivery by the Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing as set out in section * of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.

C. Unless otherwise indicated hereon, capitalized terms have the meanings set out in the Sale Agreement.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing as set out in section * of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Receiver.
4. This Certificate was delivered by the Receiver [Time] on [Date].

BDO CANADA LIMITED , in its capacity as Receiver of the undertakings, property and assets of Houston Oil and Gas Ltd, and not in its personal capacity.

Per; _____

Name: Marc Kelly

Title: Senior Vice President

Schedule “B”

Purchased Assets

The Purchased Assets consist of the Assets (as defined in the Sale Agreement, and each subsequent capitalized term herein having the respective meaning as defined therein), including, without limitation, the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests, described in the attachments to this Schedule “B”, but specifically excluding the Excluded Assets.

Lands and Petroleum and Natural Gas Rights

HOUSTON OIL & GAS LTD.

Mineral Property Report

Generated by Ken Kleiner on June 18, 2020 at 9:27:23 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive:
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares:	Hectares		
Working Interest DOI:	Yes		
Other DOI:	Reference		
Related Contracts:	Yes	Related Units:	No
Royalty Information:	Yes	Expand:	Yes
Well Information:	Yes		
Remarks:	No		
Acreage:	Producing / Non Producing		
	Developed / Undeveloped		
	Proven / Unproven		

Sort Options

Division:	No
Category:	Yes
Province:	Yes



HOUSTON OIL & GAS LTD.

Mineral Property Report

Generated by Ken Kleiner on June 18, 2020 at 9:27:23 pm.

Sort Options

Area:	Yes
Location:	Yes



CS LAND Version: 11.1.1

Report Date: Jun 18, 2020

Page Number: 1

REPORTED IN HECTARES

HOUSTON OIL & GAS LTD. Mineral Property Report

Category: MINERAL

Province: ALBERTA

Area : KAYBOB

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M01454	PNG LEASCR	Eff: Dec 13, 1988	256.000	C00643 A No		WELL	WI TWP 58 RGE 18 W5M 36
Sub: A	WI	Exp: Dec 12, 1993	256.000	HOUSTON OIL		86.58000000	(EXCL NG IN COAL AND ONLY IN
ACTIVE	058812A538	Ext: 15	221.645	BELLATRIX EXPLO		12.65000000	PSU OF 15-36-58-18 W5)
	HOUSTON OIL			CHERYL RES		0.77000000	PNG TO BASE BLUESKY-BULLHEAD
100.00000000	ENERPLUS CORP			ALLARO RESOURCE		2.41000000	
				WIGHAM RESOURCE		1.37000000	

----- Related Contracts -----

C00639 A	FARMOUT	Dec 01, 2005
C00641 A	FARMOUT	Feb 15, 2006
C00641 B	FARMOUT	Feb 15, 2006
C00643 A	FARMOUT	Sep 01, 1993
PS0007 A	PUR/SALE	May 01, 2016

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	221.645	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/15-36-058-18-W5/00	FLOWING/GAS
100/15-36-058-18-W5/02	CASED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00643 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	80.00000000 % of PROD
	Roy Percent:	15.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	PRAIRIESKY ROYA	75.00000000	HOUSTON OIL	100.00000000	
	FREEHOLD	25.00000000			

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00641 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	1.37000000 % of PROD
	Roy Percent:				
	Deduction:	UNKNOWN			

Report Date: Jun 18, 2020

Page Number: 2

REPORTED IN HECTARES

HOUSTON OIL & GAS LTD. Mineral Property Report

Category: MINERAL

Province: ALBERTA

Area : KAYBOB

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01454	A	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)
WIGHAM RESOURCE	100.00000000	HOUSTON OIL
		100.00000000

CAP ON DEDUCTIONS - Jul 16, 2014

YES
50% MAX

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00641 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	2.41000000 % of PROD

Roy Percent:

Deduction: UNKNOWN					
Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:	
S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)
ALLARO RESOURCE	100.00000000	HOUSTON OIL
		100.00000000

CAP ON DEDUCTIONS - Jul 16, 2014

YES
50% MAX

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	82.80000000 % of PROD
Roy Percent: 5.00000000				

Report Date: Jun 18, 2020

Page Number: 3

REPORTED IN HECTARES

HOUSTON OIL & GAS LTD. Mineral Property Report

Category: MINERAL

Province: ALBERTA

Area : KAYBOB

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01454	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
		ENERPLUS CORP	100.00000000	HOUSTON OIL	100.00000000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WELL (C)		
ABENERGY	100.00000000	HOUSTON OIL	86.58000000	
		BELLATRIX EXPLO	12.65000000	
		CHERYL RES	0.77000000	

M01450	PNG LEASECR	Eff: Feb 20, 1996	256.000	C00644 A No	WI	TWP 58 RGE 19 W5M 25
Sub: A	WI	Exp: Feb 19, 2001	256.000	HOUSTON OIL	27.75000000	(PSU OF 3-25-58-19 W5 WELL
ACTIVE	0596020594	Ext: 15	71.040	BONAVISTA ENERG	27.50000000	ONLY)
	CP CAN RES CORP			REPSOL CANADA	26.25000000	PNG TO BASE BLUESKY-BULLHEAD
100.00000000	CP CAN RES CORP			ENERPLUS CORP	18.50000000	EXCL CBM

Total Rental: 896.00

----- **Related Contracts** -----
C00639 FARMOUT Dec 01, 2005

Report Date: Jun 18, 2020

Page Number: 4

REPORTED IN HECTARES

HOUSTON OIL & GAS LTD. Mineral Property Report

Category: MINERAL

Province: ALBERTA

Area : KAYBOB

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01450

Sub: A	Status	Hectares	Net	Hectares	Net	C00644 A	JOA	Jan 27, 1994
	DEVELOPED	0.000	0.000	0.000	0.000	PS0007 A	PUR/SALE	May 01, 2016
		256.000	71.040	0.000	0.000			
		0.000	0.000	0.000	0.000			
						----- Well U.W.I. Status/Type -----		
						100/03-25-058-19-W5/00 FLOWING/GAS		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ABENERGY	100.00000000	HOUSTON OIL	27.75000000	
		BONAVISTA ENERG	27.50000000	
		REPSOL CANADA	26.25000000	
		ENERPLUS CORP	18.50000000	

Report Date: Jun 18, 2020

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REPORTED IN HECTARES

HOUSTON OIL & GAS LTD. Mineral Property Report

Category: MINERAL

Province: ALBERTA

Area : KAYBOB

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Area Total:	Total Gross:	512.000	Total Net:	292.685			
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net: 0.000
	Dev Gross:	512.000	Dev Net:	292.685	Undev Gross :	0.000	Undev Net : 0.000
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

Report Date: Jun 18, 2020

Page Number: 6

REPORTED IN HECTARES

HOUSTON OIL & GAS LTD. Mineral Property Report

Category: MINERAL
Province: ALBERTA
Area : PINE CREEK

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M01448	PNG LEASCR	Eff: Oct 12, 1978	64.000	C00642 A No		WI	TWP 57 RGE 19 W5M SW 28
Sub: A	WI	Exp: Oct 11, 1983	64.000	HOUSTON OIL		33.33000000	(IN 100/06-28-057-19 W5M ONLY)
ACTIVE	0578100051	Ext: 15	21.331	BONAVISTA ENERG		66.67000000	PNG TO BASE ROCK_CREEK
	HOUSTON OIL			ENERPLUS CORP			
100.00000000	BONAVISTA ENERG	Count Acreage =	No				

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	21.331	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C00639 B	FARMOUT	Dec 01, 2005
C00640 A	FARMOUT	Jan 18, 2006
C00642 A	JOA	Jun 17, 1978
C00663 A	TRUST	Mar 15, 2010
PS0007 A	PUR/SALE	May 01, 2016

----- Well U.W.I. Status/Type -----

100/06-28-057-19-W5/00	FLOWING/OIL
100/06-28-057-19-W5/02	COM/GAS
100/06-28-057-19-W5/03	COM/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00640 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	23.67000000 % of PROD

Roy Percent:

Deduction: UNKNOWN
Gas Royalty: 15.00000000
S/S OIL: Min: 5.00000000
Other Percent:

Min Pay: 15.00000000
Max: 15.00000000
Div: 23.83650
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: ROYPDTO (C)
PARAMOUNT RESOU 100.00000000

Paid by: ROYPD BY (C)
HOUSTON OIL 100.00000000

CAP ON DEDUCTIONS - Jul 16, 2014

YES
50%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00639 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	9.66000000 % of PROD

Roy Percent:

Report Date: Jun 18, 2020

Page Number: 7

REPORTED IN HECTARES

HOUSTON OIL & GAS LTD. Mineral Property Report

Category: MINERAL
Province: ALBERTA
Area : PINE CREEK

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01448	A	Deduction: UNKNOWN					
		Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:	
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R) ENERPLUS CORP	100.00000000	Paid by: PAIDBY (R) HOUSTON OIL		100.00000000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M) ABENERGY	100.00000000	Paid by: WI (C) HOUSTON OIL	33.33000000	
		BONAVISTA ENERG	66.67000000	
		ENERPLUS CORP		

M01448	PNG LEASECR	Eff: Oct 12, 1978	128.000	C00642 B No	BPEN	TWP 57 RGE 19 W5M N 28
Sub: B	WI	Exp: Oct 11, 1983	128.000	HOUSTON OIL	27.68000000	(IN 100/10-28-057-19W5/00 WELL
ACTIVE	0578100051	Ext: 15	35.430	BONAVISTA ENERG	72.32000000	ONLY)
	HOUSTON OIL			ENERPLUS CORP		PNG TO BASE ROCK_CREEK
100.00000000	BONAVISTA ENERG	Count Acreage = No				

Total Rental: 896.00

----- Related Contracts -----
C00640 A FARMOUT Jan 18, 2006

Report Date: Jun 18, 2020

Page Number: 8

REPORTED IN HECTARES

HOUSTON OIL & GAS LTD. Mineral Property Report

Category: MINERAL
Province: ALBERTA
Area : PINE CREEK

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01448

Sub: B	Status	Hectares	Net	Hectares	Net	PS0007 A	PUR/SALE	May 01, 2016
	DEVELOPED	0.000	0.000	0.000	0.000	C00642 B	JOA	Jun 17, 1978
		128.000	35.430	0.000	0.000			
		0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----
100/10-28-057-19-W5/00 FLOWING/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00640 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	23.67000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty: 15.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Div: 23.83650

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

PARAMOUNT RESOU 100.00000000

Paid by: ROYPDDBY (C)

HOUSTON OIL 100.00000000

CAP ON DEDUCTIONS - Jul 16, 2014

YES

50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Report Date: Jun 18, 2020

Page Number: 9

REPORTED IN HECTARES

HOUSTON OIL & GAS LTD. Mineral Property Report

Category: MINERAL
Province: ALBERTA
Area : PINE CREEK

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)	Paid by: BPEN (C)
ABENERGY	HOUSTON OIL
100.00000000	27.68000000
	BONAVISTA ENERG
	72.32000000
	ENERPLUS CORP

M01448	PNG LEASCR	Eff: Oct 12, 1978	256.000	C00642 C No	WI	TWP 57 RGE 19 W5M SEC 28
Sub: C	WI	Exp: Oct 11, 1983	256.000	HOUSTON OIL	23.67000000	(EXCL 100/06-28-057-19W5M WELL)
ACTIVE	0578100051	Ext: 15	60.595	BONAVISTA ENERG	66.67000000	(EXCL 100/10-28-057-19W5/00 WELL)
	HOUSTON OIL			ENERPLUS CORP	9.66000000	
100.00000000	BONAVISTA ENERG					
		Total Rental:	0.00			PNG TO BASE ROCK_CREEK

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C00640 A FARMOUT Jan 18, 2006
	Prov:	256.000	60.595	NProv:	0.000	0.000	C00642 C JOA Jun 17, 1978
		0.000	0.000		0.000	0.000	PS0007 A PUR/SALE May 01, 2016

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00640 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	23.67000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000	Min Pay:		Prod/Sales:	
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650	Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)	Paid by: ROYPDBy (C)			
	PARAMOUNT RESOU	100.00000000	HOUSTON OIL	100.00000000	

----- Well U.W.I. Status/Type -----
 100/12-28-057-19-W5/02 COM/GAS
 100/09-28-057-19-W5/00 CASED/GAS
 100/09-28-057-19-W5/02 FLOWING/GAS
 100/09-28-057-19-W5/03 CASED/GAS
 100/12-28-057-19-W5/00 FLOWING/GAS

Report Date: Jun 18, 2020

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REPORTED IN HECTARES

HOUSTON OIL & GAS LTD. Mineral Property Report

Category: MINERAL
Province: ALBERTA
Area : PINE CREEK

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01448 C

CAP ON DEDUCTIONS - Jul 16, 2014

YES

50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
ABENERGY 100.00000000

Paid by: WI (C)
HOUSTON OIL 23.67000000
BONAVISTA ENERG 66.67000000
ENERPLUS CORP 9.66000000

M01458	PNG LEASICR	Eff: May 25, 1959	256.000	C00649	A Yes	WI	TWP 057 RGE 19 W5M SEC 29
Sub: A	WI	Exp: May 24, 1980	256.000	HOUSTON OIL		81.39530000	PNG TO BASE ROCK_CREEK
ACTIVE	116569	Ext: 15	208.372	SINOPEC		18.60470000	

100.00000000 SINOPEC

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	208.372	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C00645 A	FARMOUT	Dec 18, 2006
C00649 A	JOA	Jul 01, 1993
C00649 B	JOA	Jul 01, 1993
C00649 D	JOA	Jul 01, 1993
C00657 A	FARMOUT	Nov 08, 1999
PS0007 A	PUR/SALE	May 01, 2016

----- Well U.W.I. Status/Type -----

100/09-29-057-19-W5/00 FLOWING/GAS
100/09-29-057-19-W5/02 COM/GAS

Royalty / Encumbrances

Report Date: Jun 18, 2020

Page Number: 11

REPORTED IN HECTARES

HOUSTON OIL & GAS LTD. Mineral Property Report

Category: MINERAL
Province: ALBERTA
Area : PINE CREEK

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00645 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	81.39530000 % of PROD	100/09-29-057-19-W5/03 COM/GAS
	Roy Percent:					
	Deduction: YES					
M01458	A	Gas: Royalty: 15.00000000	Min Pay:		Prod/Sales:	
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650	Prod/Sales:	
		Other Percent:	Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)			
	PARAMOUNT RESOU 100.00000000		HOUSTON OIL 100.00000000			
	ROYALTY DEDUCTIONS - Jul 16, 2014					
	50.0000					
	TAKE IN KIND - Jul 16, 2014					
	YES					
	ROFR (DO NOT USE) - Jul 16, 2014					
	NO					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C00657 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	10.41660000 % of PROD	
	Roy Percent:					
	Deduction: NO					
	Gas: Royalty: 12.00000000	Min Pay:		Prod/Sales:		
	S/S OIL: Min: 5.00000000	Max: 12.00000000	Div: 24.00000	Prod/Sales:		
	Other Percent:	Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
	FREEHOLD 100.00000000		HOUSTON OIL 81.39530000			
			SINOPEC 18.60470000			

Report Date: Jun 18, 2020

Page Number: 12

REPORTED IN HECTARES

HOUSTON OIL & GAS LTD. Mineral Property Report

Category: MINERAL
Province: ALBERTA
Area : PINE CREEK

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01458 A

CAP ON DEDUCTIONS - Jul 16, 2014
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
ABENERGY	100.00000000	HOUSTON OIL		81.39530000
		SINOPEC		18.60470000

M01458	PNG LEAS/CR	Eff: May 25, 1959	256.000	C00649 B	Yes	BPO	APO	TWP 057 RGE 19 W5M SEC 29
Sub: B	WI	Exp: May 24, 1980	256.000	HOUSTON OIL		100.00000000		(AS IT RELATES TO
ACTIVE	116569	Ext: 15	256.000	SINOPEC			18.60470000	100/04-29-057-19W5/00 ONLY)

100.00000000 SINOPEC

Count Acreage = No **Total Rental:** 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C00645 A	FARMOUT	Dec 18, 2006
C00649 B	JOA	Jul 01, 1993
C00657 A	FARMOUT	Nov 08, 1999
PS0007 A	PUR/SALE	May 01, 2016

----- **Well U.W.I.** **Status/Type** -----

100/04-29-057-19-W5/00 FLOWING/GAS

Royalty / Encumbrances

Report Date: Jun 18, 2020

Page Number: 13

REPORTED IN HECTARES

HOUSTON OIL & GAS LTD. Mineral Property Report

Category: MINERAL
Province: ALBERTA
Area : PINE CREEK

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00645 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	81.39530000 % of PROD
	Roy Percent:				
	Deduction: YES				
M01458	B	Gas: Royalty: 15.00000000	Min Pay:		Prod/Sales:
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650	Prod/Sales:
		Other Percent:	Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	PARAMOUNT RESOU 100.00000000		HOUSTON OIL 100.00000000		
	ROYALTY DEDUCTIONS - Jul 16, 2014				
	50.0000				
	TAKE IN KIND - Jul 16, 2014				
	YES				
	ROFR (DO NOT USE) - Jul 16, 2014				
	NO				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00657 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	10.41660000 % of PROD
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 12.00000000	Min Pay:			Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 12.00000000	Div: 24.00000		Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	FREEHOLD 100.00000000		HOUSTON OIL 81.39530000		
			SINOPEC 18.60470000		

Report Date: Jun 18, 2020

Page Number: 14

REPORTED IN HECTARES

HOUSTON OIL & GAS LTD. Mineral Property Report

Category: MINERAL
Province: ALBERTA
Area : PINE CREEK

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01458 B

CAP ON DEDUCTIONS - Jul 16, 2014
NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: BPO	(C)
ABENERGY	100.00000000	HOUSTON OIL	100.00000000
		SINOPEC	

M01458	PNG LEASICR	Eff: May 25, 1959	256.000	C00649	C Yes	BPEN	APEN	TWP 057 RGE 19 W5M SEC 29
Sub: C	WI	Exp: May 24, 1980	256.000	HOUSTON OIL		100.00000000	81.39530000	(AS IT RELATES TO
ACTIVE	116569	Ext: 15	256.000	SINOPEC			18.60470000	100/06-29-057-19W5/00 ONLY)

SINOPEC

100.00000000 SINOPEC **Count Acreage =** No **Total Rental:** 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C00645 A	FARMOUT	Dec 18, 2006
C00649 C	JOA	Jul 01, 1993
C00657 B	FARMOUT	Nov 08, 1999
PS0007 A	PUR/SALE	May 01, 2016

----- **Well U.W.I.** **Status/Type** -----

100/06-29-057-19-W5/00 FLOWING/GAS

Royalty / Encumbrances

Report Date: Jun 18, 2020

Page Number: 15

REPORTED IN HECTARES

HOUSTON OIL & GAS LTD. Mineral Property Report

Category: MINERAL
Province: ALBERTA
Area : PINE CREEK

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00645 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	81.39530000 % of PROD
	Roy Percent:				
	Deduction: YES				
M01458	C	Gas: Royalty: 15.00000000	Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	PARAMOUNT RESOU 100.00000000	HOUSTON OIL 100.00000000			
	ROYALTY DEDUCTIONS - Jul 16, 2014				
	50.0000				
	TAKE IN KIND - Jul 16, 2014				
	YES				
	ROFR (DO NOT USE) - Jul 16, 2014				
	NO				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C00657 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	10.41660000 % of PROD
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 12.00000000	Min Pay:			Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 12.00000000	Div: 24.00000		Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: PAIDBY (R)			
	FREEHOLD 100.00000000	HOUSTON OIL 100.00000000			
		SINOPEC			

Report Date: Jun 18, 2020

Page Number: 16

REPORTED IN HECTARES

HOUSTON OIL & GAS LTD. Mineral Property Report

Category: MINERAL
Province: ALBERTA
Area : PINE CREEK

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01458 C

ROYALTY DEDUCTIONS - Jul 16, 2014

NO DEDUCTIONS

GENERAL REMARKS - Nov 22, 2017

SINOPEC IS IN 300% PENALTY FOR THE 6-29-57-19 WELL UNDER JOINT OPERATING AGREEMENT DATED JULY 1, 1993 (HOUSTON FILE NO. C00649C). AS A RESULT OF THIS PENALTY, SINOPEC SHOULD NOT HAVE TO PAY ANY OF THE ROYALTY BECAUSE THEY ARE NOT GETTING ANY REVENUE FROM THE WELL. THE ONLY PLACE TO SHOW THIS DOI WAS UNDER THIS ROYALTY SECTION EVEN THOUGH THE PENALTY COMES FROM THE JOA.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	BPEN (C)	
ABENERGY	100.00000000	HOUSTON OIL	100.00000000	
		SINOPEC		

M01458	PNG LEASFCR	Eff: May 25, 1959	256.000	C00649 D	Yes	BPO	APO	TWP 057 RGE 19 W5M SEC 29
Sub: D	WI	Exp: May 24, 1980	256.000	HOUSTON OIL		100.00000000	81.39530000	(AS IT RELATES TO
ACTIVE	116569	Ext: 15	256.000	SINOPEC			18.60470000	100/15-29-057-19W5/00 ONLY)
	SINOPEC							

100.00000000 SINOPEC **Count Acreage =** No Total Rental: 0.00

----- **Related Contracts** -----
C00649 D JOA Jul 01, 1993
C00657 A FARMOUT Nov 08, 1999

Status **Hectares** **Net** **Hectares** **Net**

Report Date: Jun 18, 2020

Page Number: 17

REPORTED IN HECTARES

HOUSTON OIL & GAS LTD. Mineral Property Report

Category: MINERAL
Province: ALBERTA
Area : PINE CREEK

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M01458

Sub: D

DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

PS0007 A PUR/SALE May 01, 2016

----- Well U.W.I. Status/Type -----
100/15-29-057-19-W5/00 CASED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO	(C)	
ABENERGY	100.00000000	HOUSTON OIL	100.00000000	
		SINOPEC		

Report Date: Jun 18, 2020

Page Number: 18

REPORTED IN HECTARES

HOUSTON OIL & GAS LTD. Mineral Property Report

Category: MINERAL
Province: ALBERTA
Area : PINE CREEK

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
Area Total:		Total Gross:	512.000	Total Net:	268.967			
		Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net: 0.000
		Dev Gross:	512.000	Dev Net:	268.967	Undev Gross :	0.000	Undev Net : 0.000
		Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000
Province Total:		Total Gross:	1,024.000	Total Net:	561.652			
		Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net: 0.000
		Dev Gross:	1,024.000	Dev Net:	561.652	Undev Gross :	0.000	Undev Net : 0.000
		Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000
Category Total:		Total Gross:	1,024.000	Total Net:	561.652			
		Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net: 0.000
		Dev Gross:	1,024.000	Dev Net:	561.652	Undev Gross :	0.000	Undev Net : 0.000
		Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000
Report Total:		Total Gross:	1,024.000	Total Net:	561.652			
		Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net: 0.000
		Dev Gross:	1,024.000	Dev Net:	561.652	Undev Gross :	0.000	Undev Net : 0.000
		Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

** End of Report **

Wells and Facilities

Wells:

UWI	Surface Location	Licence No. Licensee	Vendor WI%
100/06-28-057-19W5/00, 02, 03	100062805719W500	0353289 Bonavista	33.33%
100/09-28-057-19W5/00, 02, 03	100152805719W500	0398101 Bonavista	23.67%
100/10-28-057-19W5/0-2	100122805719W50	0424047 Bonavista	27.68%
100/12-28-057-19W5/0-2	100122805719W500	0377285 Bonavista	23.67%
100/04-29-057-19W5/0	100042805719W500	0423778 Houston	100% (BPO) 81.3953% (APO)
100/06-29-057-19W5/0	100062905719W500	0396954 Houston	100% (BPEN) 81.3953% (APEN)
100/09-29-057-19W5/0-2	100092905719W500	0377284 Houston	81.3953%
100/15-29-057-19W5/0	100152905719W500	0402121 Houston	100% (BPO) 81.3953% (APO)
100/15-36-058-18W5/2	100153605818W500	0354725 Houston	86.58%
100/03-25-058-19W5/0	100032505819W500	0350139 Bonavista	27.75%

Facilities:

License No	Location	Type	Licensee	Vendor – WI%
F41721	12-28-057-19W5	Gas Battery - Multiwell	Bonavista	Facility - 65.782% LP Inlet Sep – 61.495% HP Inlet Sep – 63.84% Dehy/Tanks – 67.598%
F40832	06-28-057-19W5	Gas Battery - Multiwell	Bonavista	33.33%

Pipelines:

License No. – Line Segment	From Location	From Type	To Location	To Type	Licensee	Vendor – WI%
48096-1	06-28-057-19W5	Well	07-28-057-19W5	Pipeline	Bonavista	33.33%
48096-2	07-28-057-19W5	Pipeline	12-28-057-19W5	Pipeline	Bonavista	33.33%
48096-6	15-28-057-19W5	Well	07-28-057-19W5	Pipeline	Bonavista	23.67%
53479-2	12-28-057-19W5	Well	12-28-057-19W5	Pipeline	Bonavista	27.68%
48096-8	04-28-057-19W5	Well	12-28-057-19W5	Pipeline	Houston Oil & Gas Ltd.	100.0%

48096-5	06-29-057-19W5	Well	09-29-057-19W5	Pipeline	Houston Oil & Gas Ltd.	100.0%
48096-3	09-29-057-19W5	Well	12-28-057-19W5	Pipeline	Houston Oil & Gas Ltd.	81.3953%
53715-1	12-28-057-19W5	Compressor station	03-03-058-19W5	Pipeline	Bonavista	67.598%
48102-1	15-36-058-18W5	Well	03-36-058-18W5	Pipeline	Houston Oil & Gas Ltd.	86.58%
47601-1	03-25-058-19W5	Well	06-25-058-19W5	Pipeline	Bonavista	27.75%

Schedule “C”

Claims

“**Claim**” means any claim, demand, lawsuit, proceeding or arbitration, or any investigation by a Governmental Authority, pertaining to the Assets (as defined in the Sale Agreement), in each case whether asserted, threatened, pending or existing.

Schedule "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) all encumbrances, overriding royalties and other royalties, net profits interests and other burdens identified in Schedule "A" and all overriding royalties and other royalties that are interests in land, net profit interest and other interests in land identified in the Title Documents;
- (ii) the Preferential Purchase Rights or any similar restriction applicable to any of the Assets that are interests in land;
- (iii) the terms and conditions of the Title Documents, including the requirement to pay any rentals or royalties (including reassessments) to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iv) the right reserved to or vested in any grantor, Governmental Authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
- (v) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (vi) taxes on Petroleum Substances or the income or revenue from the Petroleum Substances and requirements imposed by Applicable Law or Governmental Authorities concerning rates of production from the Wells or from operations on any of the Lands, or otherwise affecting recoverability of Petroleum Substances from the Lands, which taxes or requirements are generally applicable to the oil and gas industry in the jurisdiction in which the Assets are located;
- (vii) agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than 30 days' notice (without an early termination penalty or other like cost);
- (viii) any obligation of Houston to hold any right or interest in and to any of the Assets in trust for Third Parties which are identified in Schedule "A";
- (ix) the right reserved to or vested in any Governmental Authority to control or regulate any of the Assets in any manner, including any directives or notices received from any Governmental Authority pertaining to the Assets;

- (x) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Houston's share of the costs and expenses thereof which are not due or delinquent prior to the Vendor obtaining the Vesting Order;
- (xi) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xii) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;
- (xiii) agreements respecting the operation of Wells or Facilities by contract field operators;
- (xiv) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations; and
- (xv) liens created in the ordinary course of business in favour of any Governmental Authority with respect to operations pertaining to any of the Assets,

however, the Permitted Encumbrances do not include taxes on linear property as defined in the *Municipal Government Act* (Alberta) that accrued prior to the Effective Date.